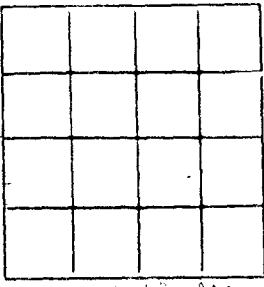


T-103

Form No. 1
(Gen. Rule 206.3 and 230)

LOCATE WELL CORRECTLY



(SUBMIT IN TRIPLICATE)
TO
BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

COMPLETION REPORT

Company Oryx Energy Company Lease Big Sky Well No. 1
Address P.O. Box 26300, OKC., OK 73126-0300 Field (or Area) Wildcat
The well is located 1690 ft. from (S) line and 1490 ft. from (W) line of Sec. 2 SE NW SE
Sec. 2; T. 30N; R. 58E; County Roosevelt; Elevation GR 2171
(D.F., R.B. or G.L.)
Commenced drilling 7/16, 1990; Completed 11/5, 1990

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Dry Hole Signed Husan Carlisle
(oil well, gas well, dry hole) Title Administrative Assistant
Date 2-14-91

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From to N/A From to
From to From to
From to From to
From to From to

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sacks of Cement	Cut and Pulled from
13 3/8"	54.5			1620'			1260	
5/8" & 9 3/4"	43.5, 47.0, 59.2, 47.0			9388'			2300	
5 1/2"	20.0 & 23			12195'			N/A	

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations

COMPLETION RECORD

Rotary tools were used from Surface to total depth
Cable tools were used from N/A to
Total depth 12195 ft.; Plugged back to 10088 T.D.; Open hole from to

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		
		Pre-perfed liner	12195		90 bbls. 10% acetic	
		9989-12194			acid 8 gals. MSA	

(If P&A show plugs above)

INITIAL PRODUCTION

Well is producing from N/A (pool) formation.
I. P. barrels of oil per hours (pumping or flowing)
 Mcf of gas per hours.
 barrels of water per hours, or % W.C.
(OVER)

SECRET

Pressures (if measured): Tubing _____ psi flowing; _____ psi shut-in;
Casing _____ psi flowing; _____ psi shut-in;
Gravity _____ ° API (corrected to 60° F.)

DRILL STEM TESTS

[illegible]

CORES

No.	Interval	Recovered
1	9875-9905	30'
2	9906-9931	25'

LOG RUNS

Type	From	To
BHC Sonic/GR		
DLL/MSFL/GR		
LDT/CNL/GR		
Array Sonic		
SDT		
NGT		

FORMATION RECORD

(Need not be filled out if Geologist sample description filed with Commission)

From	To	SAMPLE AND CORE NO. AND DESCRIPTION	Top of Formation
4336	4651	Greenhorn	
4652	6303	Mowry	
6304	7723	Piper	
7724	7860	Kibbey LS	
7861	8160	Charles	
8161	8522	Base Last Salt	
8523	8709	Ratcliffe	
8710	9303	Mission Canyon	
9304	9869	Lodge Pole	
9870	9881	Upper Bakken Sh.	
9882	9914	Middle Bakken	
9915		Lower Bakken Sh.	

(Use additional sheets where needed to complete description)

(Use additional sheets where needed to complete description)